

**CANCELLED**

August 31, 2019

**INTER-COUNTY ENERGY**

(Name of Utility)

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #19 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7  
REVISION #18 SHEET NO. 34

CLASSIFICATION OF SERVICE

**LARGE INDUSTRIAL RATE SCHEDULE IND B3**

**APPLICABLE**

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42		
Demand Charge	\$7.17	per kW of Contract Demand	(I)
Excess Demand Charge	\$9.98	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.04205	per kWh	

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE February 11, 2019  
Month / Date / Year

DATE EFFECTIVE January 25, 2019  
Month / Date / Year

ISSUED BY *Jay W. Carter*  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE

**1/25/2019**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

**CANCELLED**

Name of Issuing Corporation

Revision #8 Sheet No. 35

August 31, 2019

Canceling PSC No. 7

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

Revision #7 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

(C)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY

*James L. Jacobs*

TITLE CHIEF EXECUTIVE OFFICER

By: *Stephen O. Byler*  
SECRETARY OF THE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.